## **BAKKEN PIPELINE COMPANY LP**

IN CONNECTION WITH

### ENBRIDGE BAKKEN PIPELINE COMPANY INC.

ON BEHALF OF

# ENBRIDGE BAKKEN PIPELINE LIMITED PARTNERSHIP

# INTERNATIONAL JOINT RATE TARIFF APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM

FROM

## BERTHOLD, NORTH DAKOTA TO

#### **CROMER, MANITOBA**

Governed by rules and regulations published by:

Bakken Pipeline Company LP FERC No. 1.2.0, or successive issues thereof, for transportation within the United States.

Enbridge Bakken Pipeline Limited Partnership NEB No. 24, or successive issues thereof, for transportation within Canada.

Issued pursuant to the FERC Order on Petition for Declaratory Order dated November 22, 2010 (Docket No. OR10-19-000) and NEB Reasons for Decision OH-01-2011.

Filed in compliance with 18 CFR 341.3 (Form of tariff).

The rates named in this tariff are expressed in U.S. cents per barrel for pipeline transportation, subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: November 29, 2019 EFFECTIVE: January 1, 2020

ISSUED BY:
Ranjana Martin
Director, Regulatory Services
Enbridge Pipelines Inc.
200, 425 – 1st Street S.W.
Calgary, AB T2P 3L8
Canada

#### **COMPILED BY:**

Sharon Zaidi Regulatory Services Enbridge Pipelines Inc. Tel:(403) 767-3705

E-mail: Enbridge-Tariffs@enbridge.com

[I] All rates on this page have increased unless otherwise noted.

TABLE 1 – UNCOM	IMITTED JOINT RATES (U.	S. CENTS PER BARREL)
From	То	
Bakken Pipeline Company LP	Enbridge Pipelines Inc. OR Tundra Energy Marketing Limited	Rate
Berthold (Ward County), North Dakota *	Cromer, Manitoba	229.02

<sup>\*</sup> See Item 5 in Bakken Pipeline Company LP rules and regulations tariff and Rule 4 in Enbridge Bakken Pipeline Limited Partnership rules and regulations tariff for quality specifications.

TABLE 2 –	СОММІТТ	ED JOINT	RATES (U.S.	CENTS PER	BARREL)
From	То			Rate <sup>1</sup>	
Bakken Pipeline Company LP	Enbridge Pipelines Inc. OR Tundra Energy Marketing Limited	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)	Deferred 5 Year Commitment
Berthold (Ward County), North Dakota *	Cromer, Manitoba	142.07	105.06	81.33	112.77

<sup>\*</sup> See Item 5 in Bakken Pipeline Company LP rules and regulations tariff and Rule 4 in Enbridge Bakken Pipeline Limited Partnership rules and regulations tariff for quality specifications.

#### **NOTES:**

The Committed and Uncommitted joint transportation rates include abandonment surcharges of [I] 2.48 and [I] 2.63 US cents per barrel, respectively, pursuant to NEB MH-001-2013 Reasons for Decision and Order MO-079-2014.

<sup>&</sup>lt;sup>1</sup> All Committed Joint Rates include an estimated operating cost charge of **[U]** (19.22) US cents per barrel, which will be trued-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.

**CER No. 33**FERC No. 3.10.0

Page 3 of 3

#### **JOINT ROUTING:**

Bakken Pipeline Company LP – Berthold (Ward County), North Dakota connecting to:

Enbridge Bakken Pipeline Company Inc. on behalf of Enbridge Bakken Pipeline Limited Partnership – International Boundary near Portal (Burke County), North Dakota for further delivery to Cromer, Manitoba.

#### **SYMBOLS:**

[I] - Increase

[U] – Unchanged rate

# Appendix A Enbridge Bakken Pipeline Company Inc. Annual Contribution Amount Calculation Form (Appendix XIV)

Comput	ation of Annual Contribution Amount	
Step 1: I	Provide total cost estimated for abandonment	
Line 1	Abandonment cost estimate in dollars in CAD dollars (2018 dollars) 1	19,736,030
Step 2:	Convert to future value (i.e. cost estimated in future year dollars)	
Line 2	Inflation rate	2%
Line 3	Years remaining in Collection Period	20
Line 4	Years elapsed between year of cost estimate and current date	2
Line 5	Number of years from cost estimate date to end of Collection Period = Line 3 + Line 4	22
Line 6	Future value of abandonment cost estimate = Line 1 * (1+ Line 2) <sup>Line 5</sup>	30,511,502
Step 3: 0	Calculate company-specific after-tax rate of return on funds collected	
Line 7	Pre-tax rate of return on funds collected <sup>1</sup>	3.5%
Line 8	Adjustment for variable trustee expenses and investment management fees	0.1%
Line 9	Company-specific tax rate on investment income <sup>2</sup>	27.0%
Line 10	After-tax rate of return on funds collected = (1 - Line 9) * (Line 7 - Line 8)	2.5%
Step 4: 0	Compute Annual Contribution Amount	
Line 11	Annual Contribution Amount, before fixed trustee expense adjustment = (Line 6 * Line 10) / [(1 + Line 10) <sup>Line 3</sup> - 1]	1,196,603
Line 12	Adjustment for fixed trustee expenses	0
Line 13	Annual Contribution Amount to Trust = (Line 11 + Line 12)	1,196,603

#### Notes:

- 1. Abandonment cost estimate of \$22.3 MM (in 2018 \$\$) approved by the NEB on March 1, 2019 net of funds estimated to be in Enbridge Bakken Pipeline Co. Inc.'s abandonment trust as of December 31, 2019.
- 2. The pre-tax return of 3.5% (Line 7) is a gross pre-tax amount and is adjusted downwards by 10 basis points (Line 8) to account for trust administrative costs to be paid by the trust.
- 3. Line 9 shows Enbridge Bakken's company-specific tax rate on investment income.

## Appendix B Enbridge Bakken Pipeline Company Inc Abandonment Surcharge Calculation

#### **Derivation of Annual Contribution Amount**

<u>.ine</u>		Unit	Source	
1	Total Collection Amount over Collection Period	CAD \$MM	Corporation Data	\$23.6
2	Collection Period (remaining)	Years		20
3	Annual Contribution Amount	CAD \$MM	Line 1 / Line 2	\$1.2
		Derivation of Aban	donment Surcharges	
	Inputs Used in Abandonment Surcharge Calculation	ion		Volume
	Transmission	MA 6 3	0 " " " " " " " " " " " " " " " " " " "	5.0
4	Total Committed Volume	MM of m <sup>3</sup>	Corporation Data	5.8
	Aban	donment Surchard	es effective January 1, 2020	
	Aband	donment Surcharg	es effective January 1, 2020	
5		donment Surcharg	es effective January 1, 2020 Line 3 / Line 4	\$0,2031
5	Abandonment Surcharge - Committed Volumes	CAD \$/m <sup>3</sup>	Line 3 / Line 4	\$0.2031 \$0.2153
			<u> </u>	\$0.2031 \$0.2153
	Abandonment Surcharge - Committed Volumes Abandonment Surcharge - Uncommitted Volumes	CAD \$/m <sup>3</sup>	Line 3 / Line 4	\$0.2153
	Abandonment Surcharge - Committed Volumes Abandonment Surcharge - Uncommitted Volumes Abandonment Surcharge - Committed Volumes	CAD \$/m <sup>3</sup> CAD \$/m <sup>3</sup>	Line 3 / Line 4 Line 5 * (1 + 6%)	·
6 7	Abandonment Surcharge - Committed Volumes Abandonment Surcharge - Uncommitted Volumes	CAD \$/m <sup>3</sup> CAD \$/m <sup>3</sup> CAD \$/bbl	Line 3 / Line 4 Line 5 * (1 + 6%) Line 5/6.289811	\$0.2153 \$0.0323
6 7	Abandonment Surcharge - Committed Volumes Abandonment Surcharge - Uncommitted Volumes Abandonment Surcharge - Committed Volumes	CAD \$/m <sup>3</sup> CAD \$/m <sup>3</sup> CAD \$/bbl	Line 3 / Line 4 Line 5 * (1 + 6%) Line 5/6.289811	\$0.2153 \$0.0323

#### Notes:

- 1) Abandonment surcharge has been converted to US cents/bbl assuming a conversion rate of USD \$1 = CAD \$1.30
- 2) Numbers may not sum due to rounding.